

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Filled

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

PMB

Ballant

COMPLETION DATA:

Date Well Completed *10-13-63*

OW *VW* TA

SI GW *✓* PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log *10-23-63*

Electric Log (No. *1*)

GR-M *GR-M* *Micro*

Amplitude Log

Formation Density

Temperature

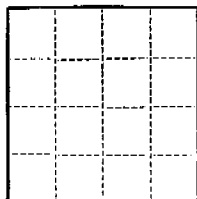
Perforating Depth Control

Office 2-1-77 - Letty Oil Co. name changed
to Shenandoah Oil Corp.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-04967
Unit East Canyon Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 29, 1963

Well No. 1-12 is located 1224 ft. from S line and 343.2 ft. from E line of sec. 12

SE 1/4 Sec. 12

(1/4 Sec. and Sec. No.)

T-16-S, R-24-E

(Twp.)

(Range)

SLB & M

(Meridian)

East Canyon Unit

(Field)

Grand

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. Ground Elev. 6960.6

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

10-3/4" - H 40-32.75# Set at 175' Cement & Circulate.

7-5/8" - J-55 - 26.40# Set at 2400' Cement & Circulate.

4-1/2" - J-55 & N-80 - 11.60# at 6600' Cement & Circulate.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company

Address Area Office, Box 547, Hobbs, New Mexico

Dist. Office, Box 1231, Midland, Texas

Division Office, Box 1404, Houston, Texas

By

J. M. Amis

Title

Authorized Employee

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease East Canyon Unit

The following is a correct report of operations and production (including drilling and producing wells) for

June 19 63

Agent's address P.O. Box - 1960 Company Tidewater Oil Company

Durango, Colorado

Signed H. Werber

Phone CH 7-1175 Agent's title Asst. Dist. Prod. Manager

State Lease No. _____ Federal Lease No. U-04967 Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
12 SE of SE	16-S	24E	1-12	Location only				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Orig. & 1 cc. Utah O&G Comm-Salt Lake

1 cc: Tidewater - Midland

1 cc:

Form approved.

Budget Bureau No. 42-R356.5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake

LEASE NUMBER U-04967

UNIT East Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field E. Canyon Cedar Mountain

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1963,

Agent's address P. O. Box 1960 Company Tidewater Oil Company
Durango, Colorado Signed H. J. Tuffly

Phone 247-1175 Agent's title Area Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
12 SE/4 of SE/4	16S	24E	1-12							Location only

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

August 12, 1963

Tidewater Oil Company
Box 1231
Midland, Texas

Attn: J. M. Amis, Civil Engineer

Re: Well No. East Canyon Unit #1-12
Sec. 12, T. 16 S., R. 24 E.,
Grand County, Utah

Well No. East Canyon Unit "A" 1-8
Sec. 8, T. 16 S., R. 25 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of June, 1963, for the subject wells. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-129, "Lessee's Monthly Report of Operations."

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA H. PECK
RECORDS CLERK

GNP:tw

Encl. (Forms)

Tidewater Oil Company



Box 1960
Durango, Colorado

J. D. DIVELBISS, *Manager*
Four Corners
Exploration District

August 20, 1963

Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

ATT: Clara N. Peck, Record Clerk

Re: Well No. East Canyon Unit 1-12
Sec. 12, T. 15 S., R. 24 E.
Grand County, Utah

Well No. East Canyon Unit
"A" #1-8, Sec. 8-16S-25E,
Grand County, Utah

Gentlemen:


We are in receipt of a copy of your letter of 8-12-63 to Mr. J. M. Amis of our Midland, Texas Office, pertaining to monthly reports of operations on the subject locations.

We have scrutinized Rule C-22 (1) and conclude that it concerns drilling wells. Since the above "wells" are only staked locations, we are in doubt as to the necessity of reporting on them. However, in the event that staked locations are considered in the same light as drilling wells, we are attaching completed Form 9-329 (U.S.G.S.) for July, 1963 for both wells.

We would appreciate it if you would inform us as to the necessity of monthly reports on staked locations, where no drilling operations have commenced.

Very truly yours,

TIDEWATER OIL COMPANY

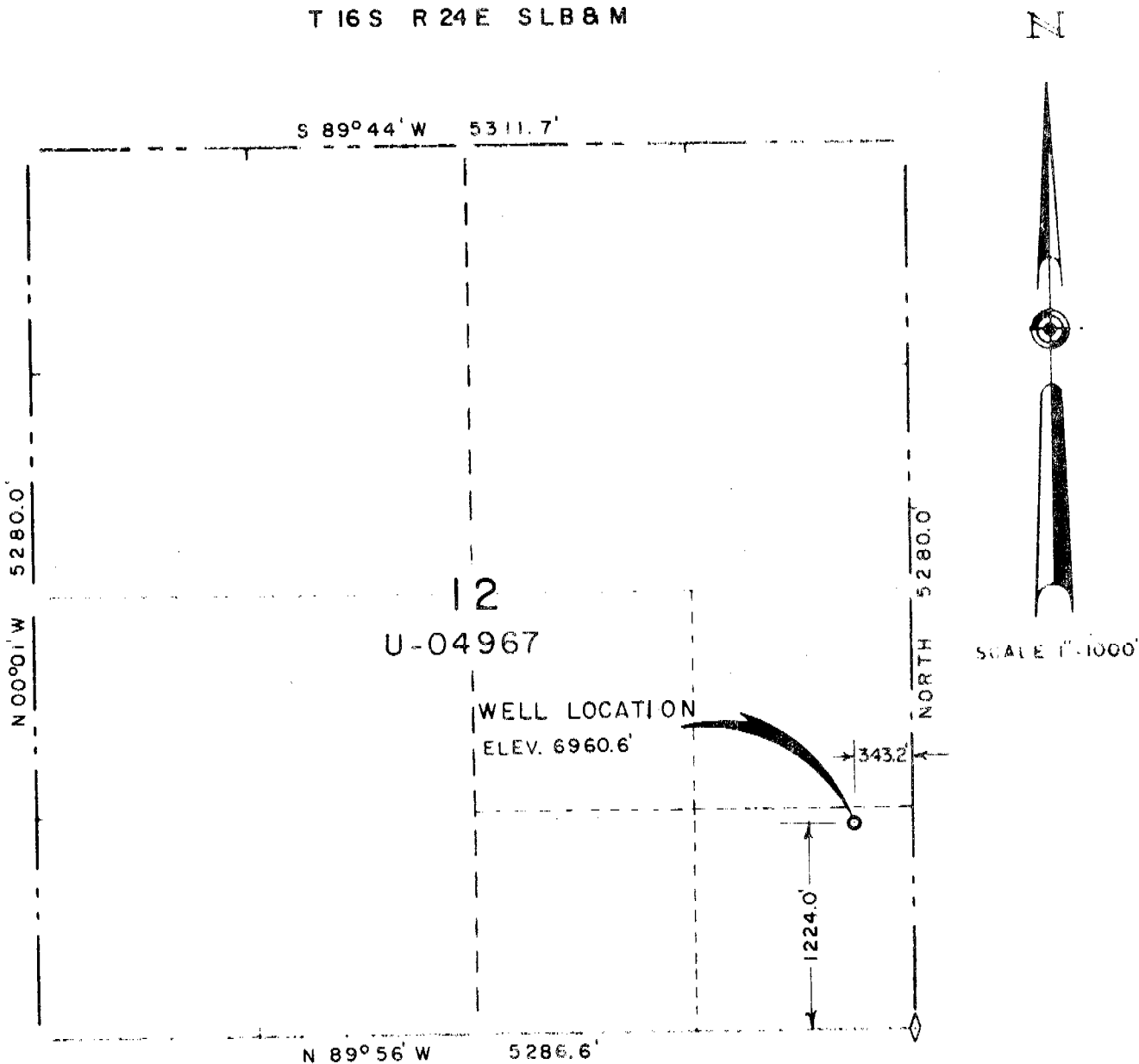

H. J. Tuffly
Area Superintendent

HJT/dp
Encls.

cc: Mr. H. G. Wesberry - Midland

WELL LOCATION

SE 1/4 SE 1/4 SECTION 12
T 16 S R 24 E SLB & M



Note: Elevation run from Shamrock Well in NE 1/4 Sec. 35,
T. 16 S., R. 24 E., SLB & M — Elevation 6184'

I, Richard J. Mandeville do hereby certify that
this plat was plotted from notes of a field survey
made under my supervision on May 16, 1963

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION ✓	
TIDEWATER OIL CO	
EAST CANYON UNIT NO. 1-12	
GRAND COUNTY, UTAH	
SURVEYED	G. M. B.
DRAWN	F. B. F.
Grand Junction, Colo. 5/17/63	

August 22, 1963

Tidewater Oil Company
Box 1960
Durango, Colorado

Attention: H. J. Tuffly, Area Supt.

Re: Well No. East Canyon Unit #1-12
Sec. 12, T. 16 S, R. 24 E.,
Grand County, Utah

Well No. East Canyon Unit #1-A 1-8
Sec. 8, T. 16 S, R. 25 E.,
Grand County, Utah

Gentlemen:

Thank you very much for informing us that the above mentioned wells have not as of yet been spudded in. Until the date said wells are spudded in monthly reports are not necessary.

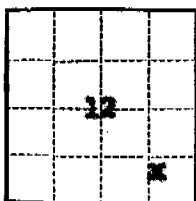
Thank you again for your assistance in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECH
RECORDS CLERK

CNP:kgw



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Salt Lake City

Land Office

Lease No. U-04967

Unit East Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	To change lease name from East Canyon Unit 1-12 to East Canyon Unit 44-12

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well #1

August 27, 1963

44-12 Well No. 1 is located 1224 ft. from ~~RIX~~ S line and 343.2 ft. from ~~IX~~ E line of sec. 12

SE/4 Sec. 12
(1/4 Sec. and Sec. No.)

16-S
(Twp.)

24-E
(Range)

SLB & M
(Meridian)

East Canyon
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~surface~~ ground above sea level is 6960.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To change identification of lease

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company

Address Box - 1231

Midland, Texas

By R. H. Coe

Title Dist. Prod. Manager

210

Casper H. L. Co.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE **Casper**
LEASE NUMBER
UNIT **East Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field E. Canyon Cedar Mountain

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1963,

Agent's address P. O. Box 1960 Company Tidewater Oil Company

Durango, Colorado Signed R. J. Trapp

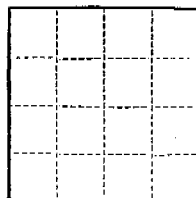
Phone 247-1175 Agent's title Area Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE¼ of 16S NW¼ of Sec. 17		25E	22- 17	- ✓	-	-	-	-	-	Shut in pending market connections.
SE¼ of 16S SE¼ of Sec. 12		24E	44- 12	- ✓	-	-	-	-	-	On 9-30-63. This well was @ T.D. of 5907' and open hole logs were being run.
Orig. & 1 cc. 2 cc. 1 cc. 1 cc.										U.S.G.S. - Casper, Wyoming Utah O& G Comm - Salt Lake Tidewater - Midland File

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake City

Lease No. U-04967

Unit East Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 19, 19 63

44-12 Well No. 1 is located 1224 ft. from N line and 343.2 ft. from E line of sec. 12

SE/4 Sec. 12
(1/4 Sec. and Sec. No.)

16S
(Twp.)

24 E
(Range)

SLB & M
(Meridian)

East Canyon
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6972 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Drilled to 2223' and set 7-5/8", 26.4#, J-55, SS 8 R thrd. casing @ 2223' with 200 sx of cement on 9/16/63. After 24 hrs. WOC the casing was tested to 1700#. After drilling the plug careful observation showed the water shut off was complete.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

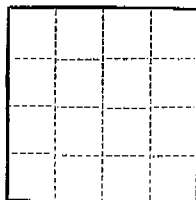
Company Tidewater Oil Co.

Address Box 1960 Durango, Colorado

Orig & 2 CC USGS, Salt Lake
2 CC Utah O & G CC, Salt Lake
1 CC Midland
1 CC File

By _____

Title Area Superintendent



Supp. H. L. E.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U-04967**
Unit **East Canyon**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 19, 19 **63**

44-12 Well No. **1** is located **1224** ft. from **N** line and **343.2** ft. from **E** line of sec. **12**
SE/4 Sec. 12 **16-S** **24E** **36S 4E M**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
East Canyon **Grand** **Utah**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6972** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded @ 5:00 A.M. 9/11/63. Drilled to 212', set 10-3/4", 32.75#, H-40 ss, 8 R thrd. casing @ 208' with 250 sx of cement. Cement circulated casing was tested to 1000# satisfactorily on 9/12/63, after 24 hours WOC. After drilling the plug careful observation indicated the water shut off was effective.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tidewater Oil Co.**

Address **Box 1960, Durango, Colo.**

Orig. & 2 CC USGS Salt Lake

By _____

2 CC Utah OGG CC Salt Lake

Title **Area Superintendent**

1 CC Midland

1 cc File

355.4.
Salt Lake City

U. S. LAND OFFICE _____
SERIAL NUMBER _____ **U-04967**
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

Company Tidewater Oil Company Address Box 1960, Durango, Colorado
 Lessor or Tract E. Canyon Unit Field E. Canyon State Utah
 Well No. 44-12 Sec. 12 T. 16S R. 24E Meridian S.L.&M. County Grand
 Location 1224 ft. N. of S Line and 343.2 ft. W. of E Line of Sec. 12 Elevation 6972'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **10-15-63**

Signed R. J. Supply
Title **Area Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-11, 1963 Finished drilling 9-29, 1963

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

5735 (Denote gas by G)

No. 1, from 5717 5742 to 5762	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	208	250	Pump & Plug	9.0#	Circulated cement
7-5/8	2243	200	" "	"	Hole full above cement
4-1/2	5905	300 cu.ft. on bott.	" "	8.7#	" " " "
		50 sx on top of 4 1/2 liner			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5907 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 10-13, 1963

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,800,000 Gallons gasoline per 1,000 cu. ft. of gas ?

Rock pressure, lbs. per sq. in. 825

EMPLOYEES

Paul Newton _____, Driller Merle Winter _____, Driller
L. D. Hargrave _____, Driller John C. Dunn _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	212	212	Surface rock
212	1068	856	Shale
1068	1745	677	Sand & shale
1745	1849	104	Shale
1849	1982	133	Shale & sand
1982	2121	139	Sand
2121	2243	122	Shale & Sand
2243	5703	3460	Shale
5703	5753	50	Shale & Sand
5753	5907 T.D.	154	Sand & Shale
(Log tops on back)			
Orig. & 2cc's.	U.S.G.S. - Salt	Lake City	
✓ 2 cc's	Utah O & G Comm. -	Salt Lake City	
1 cc.	Midland		
1 cc.	File		
2102	2102	2102	2102
2102	2102	2102	2102
2202	2202	2202	2202
3300	3300	3300	3300
1000	1000	1000	1000
0	1000	1000	1000
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
0	1950	1950	Surface Formation (Mesaverde)
1950	2200	250	Castlegate
2200	5596	3396	Mancos
5596	5706	110	Dakota
5706	5765	59	Cedar Mountain
5765	5907 T.D.	142	Morrison
5907	5907	0	

ROBINY LION RECORD

10-10-1963

DELIVER

The diagram shows a subject sitting at a table, looking at a video screen. A camera is positioned above the screen. A target is visible on the screen. The subject's hand is positioned near the target. The setup is used for studying the effect of target size on movement time.

7. DATE

~~SECRET - DISCONTINUED~~

DANGER.

1995-1996

NOTES

ENVIRONMENT

Good blessing, prs ben ad in

II. Eine Menge an 10 bei 37 Punkte

1990

Admission Receipt No. 7000 of 12 of 592

EMITTING: ----- NO APPROX. TIME

20602

GLENN, JR.

THE BLOCKADE OF THE GULF OF MEXICO

REPORT OF THE DIRECTOR OF AGRICULTURE

01/01/2001

_____%

THE FO BROADCAST

COPIES FOR SALE USED FROM

1660 20

1000' 800' 1100'

1968 00

1964

Boys' tools were used from

TOGETHER

1968 WEST FLOTT

- 1001 10

- 1961 -

10012 USED

[illegible]

SHOOTING RECORD

Verfahren—Mittel

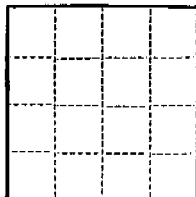
2126

ՀԵՅԱՄԱՆ ԵՒՈՂ—ՄԱՐՇԼԻՍԻ

CONFIDENTIAL

Debris 200

PLACES AND ADAPTERS



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office **Salt Lake City**

Lease No. **U-04967**

Unit **East Canyon**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 15, 19 **63**

Well No. **44-12** is located **1224** ft. from **[S]** line and **343.2** ft. from **[E]** line of sec. **12**

SE/4 Sec. 12
($\frac{1}{4}$ Sec. and Sec. No.)

16E
(Twp.)

24E
(Range)

SLB & M
(Meridian)

East Canyon
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **6972** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled to 5907' and set 3788' of 4 1/2" O.D. 11.6#, SS, SR, j-55 Liner at 5905' with 300 cubic feet of 50:50 Foxmix cement with 1-1/4# of Gilsonite, and 1/2 of 1X Haled 9. Plug was down @ 9:25 AM 10/2/63. Temperature survey showed cement top @ 4835' and top of plug @ 5806'. Liner top is @ 2117' and was cemented with 50 sx of regular cement on 10/3/63. Drilled out and tested liner top to 3500# on 10/4/63. Water shut off is complete.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tidewater Oil Co.**

Address **Box 1960, Durango, Colo.**

Orig. & 2 CC - USGS, Salt Lake City
2 CC - Utah O & G CC, Salt Lake City
1 CC - Midland
1 CC - File

By **H. J. Tuffly**
Title **Area Supt.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT [REDACTED] [REDACTED] [REDACTED]
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-04967

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

East Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

44-12

10. FIELD AND POOL, OR WILDCAT

E. Canyon

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T. 16S, R. 24E

S.L.B. & N.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL ☐ GAS ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Tidewater Oil Co.

3. ADDRESS OF OPERATOR

Box 1960, Durango, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1224' from the South line and 343.2' from the

**East line of Sec. 12, T. 16 S., R. 24 E., SLB&N,
Grand Co., Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6972' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidised perforations from 5717-5735 & 5742 - 5762 w/500 gallons of Halliburton 15% MUD clean out acid. Job was performed on 10/8/63 and resulted in very small show of gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. Frepply

TITLE

Area Supt.

DATE

10/21/63

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Orig. & 2 CC USGS-Salt Lake
2 CC Utah OSGCC Salt Lake
1 CC Midland
1 CC File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT LICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-04967

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

East Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

44-12

10. FIELD AND POOL, OR WILDCAT

E. Canyon

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 12, T. 16S, R. 24E

12. COUNTY OR PARISH 13. STATE

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tidewater Oil Co.

3. ADDRESS OF OPERATOR

Box 1960, Durango, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface **1224' from the south line & 343.2' from
the east line of Sec. 12**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6972' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

**Fractured perforations from 5717-5735 & 5742-5762 w/ 21,000 gallons of
water, 24,000# of sand, and 345,000 standard cubic feet of carbon dioxide.
The job was performed on 10/10/63 and resulted in a flow of 4700 MCFGPD
through open 2".**

18. I hereby certify that the foregoing is true and correct

SIGNED **M. J. Tuffly** TITLE **Area Supt.**

DATE **10/21/63**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE _____

Orig. & 2 CC WGS - Salt Lake

2 CC Utah O&GCC - Salt Lake

1 CC Midland

1 CC File

*See Instructions on Reverse Side

CEO AR MTN

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN **DATE***
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-04967	
2. NAME OF OPERATOR GETTY OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 249, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1224' FSL & 343.2 FEL		8. FARM OR LEASE NAME East Canyon	
14. PERMIT NO.		9. WELL NO. 44-12	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6972 DF		10. FIELD AND POOL, OR WILDCAT E. Canyon - Cedar Mtn.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12, T16S, R24E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Change Name of Operator** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective October 1, 1967, the name of operator will be changed from
Tidewater Oil Company to Getty Oil Company.

Orig & loc: USGS, Box 400, Casper, Wyoming
2cc: UTAH O&GCC, 348 E. South Temple, Salt Lake City, Utah
loc: File

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED **C. L. WADE**TITLE **Area Supt.**DATE **Sept. 30, 1967**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____ DATE*
(Other instr _____ re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-04967

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East Canyon Unit

9. WELL NO.

44-12

10. FIELD AND POOL, OR WILDCAT

Cedar Mountain

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T16S, R24E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Getty Oil Co.

3. ADDRESS OF OPERATOR

Box 249, Hobbs, N. Mex.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1224' FSL, 343.2' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other) Shut well in

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

We have been advised that the Mesa Pipeline System will be shut down June 15, 1968 through September 30, 1968, due to reduced summer demand by purchaser, Mountain Fuel Supply Company. Therefore this well will be shut-in for the above period.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. E. Wade

TITLE

Area Supt.

DATE 6-17-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Grand County-

7

July 9, 1975

Getty Oil Company
P.O. Box 249
Hobbs, New Mexico 88240

Gentlemen:

In reference to the enclosed memo, please note the apparent conditions of said Unit #44-12, that is ~~is~~ requested to correct this existing condition as soon as possible.

Very Truly Yours,

DIVISION OF OIL, GAS, AND MINING

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD:tb

cc: U. S. GEOLOGICAL SURVEY

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP NOTE*
(Other instructions on reverse side)

100729

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Producing Inc., Producing Dept.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Below
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT East Canyon
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA See Below
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Site Security Diagrams	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached, please find copies of the site security diagrams for the following facilities located in the East Canyon field. Revised site security diagrams will be submitted as modifications occur at these sites.

East Canyon #22-17	SE NW	Sec. 17, T16S-R25E
East Canyon #42-13	SE NE	Sec. 13, T16S-R24E
East Canyon #44-12	SE SE	Sec. 12, T16S-R24E

RECEIVED
OCT 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H. M. Medina TITLE Area Supt.

DATE 9-25-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

BLM-UNR

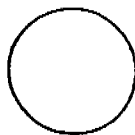
*See Instructions on Reverse Side

GETTY OIL COMPANY
SITE SECURITY LEGEND

WELLHEAD



TANK



SEPARATOR



HEATER TREATER



DEHYDRATOR



METER RUN



RECYCLE PUMP



S.W. DISPOSAL PUMP



LACT UNIT



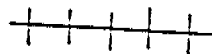
LINE HEATER



FREE WATER KNOCKOUT



FENCE



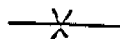
SURFACE LINE



BURIED LINE

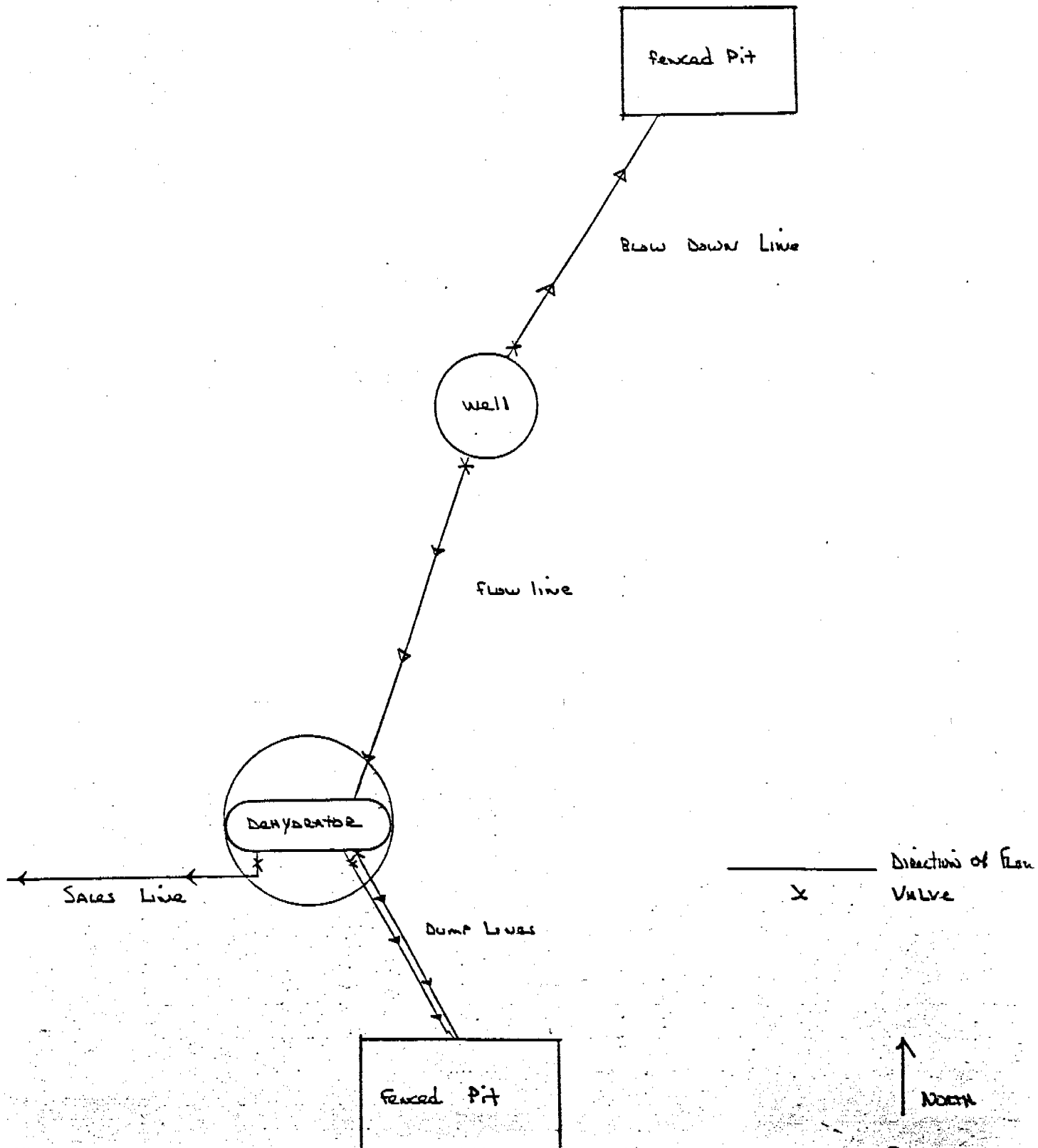


VALVE



BULL OR FLAT PLUG



LOCATION EAST CANYON 44-12LSD NO. U-04967SUBJECT SE SE Sec 12 T16S R24EGrand County, Utah

DATE: 05/02/91

WELLS BY OPERATOR

PAGE: 170

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N7570	PINLEY, KENNETH	5	ROZEL POINT	N080	W070	17	NWNE	4300330025		DRL	99999	C.D.I. #2
N7580	MITCHELL ENERGY CORP.	1	WILDCAT	S120	E250	13	SWNE	4304731597		PA	99998	DRAGON FEE #1-13
				S110	E250	22	NWSE	4304731610		LA	99998	DRAGON WATSON #1-22-11-25
		616	HELL'S HOLE	S110	E250	12	SENE	4304731803	DKTA	PGW	10813	HELL'S HOLE FEDERAL 1-12-
				S100	E250	36	SWSW	4304731802	DKTA	PGW	10799	HELL'S HOLE STATE 1-36-10
		1	WILDCAT	S110	E250	1	SENE	4304731858		LA	99998	DRAGON FEDERAL 1-1-11-25
		616	HELL'S HOLE	S100	E250	36	NENE	4304731870	MRSN	PGW	11027	HELL'S HOLE 2-36-10-25
		1	WILDCAT	S140	E250	25	SWSW	4304731894		DRL	11121	BITTER CREEK 1-25-14-25
				S100	E250	26	NWNW	4304731893	MRSN	PGW	11111	HELL'S HOLE 1-26-10-25
N7600	POOL ENERGY CORP			S170	E140	16	NWNW	4301530161		PA	99999	RANGE CREEK 1-16
N7640	PRIMARY FUELS INC.	2	UNDESIGNATED	S080	E240	14	NESE	4304731351		PA	99998	PFI #1-14
				S080	E240	13	NESW	4304731342		PA	99998	PFI FEDERAL 1-13
				S080	E240	13	SWSW	4304731343		LA	99998	P.F.I. FED 2-13
		1	WILDCAT	S080	E240	14	SWSE	4304731361		LA	99998	P.F.I. FEDERAL 2-14
				S080	E240	14	NWSE	4304731362		LA	99998	P.F.I. FED #4-14
				S080	E240	14	SESE	4304731363		LA	99998	P.F.I. FED #3-14
N7650	DICKINSON, G. R.	410	MEXICAN HAT	S420	E190	5	NENW	4303731146		LA	99998	WILLIAMS FEDERAL #6
				S420	E190	5	NENW	4303731147		LA	99998	WILLIAMS FEDERAL #7
N7660	BERGE EXPLORATION/PERMITCO	1	WILDCAT	S400	W110	19	SWSW	4305330047		PA	99998	N. VIRGIN IMPERIAL FED. #
N7740	RANDALL EXPLORATION			S200	E070	18	SESE	4301530140		LA	99998	POOTER-FEDERAL #18-16
				S200	E070	19	SENE	4301530139		LA	99998	POOTER-FEDERAL #19-8
N7900	ROCKWELL OIL CO			S080	W030	22	SWSW	4304530011		OPS	11196	ROCKWELL 22-1
				S080	W030	27	SWNW	4304530012		PA	99998	27-3
N7910	ROCKY MOUNTAIN EXPLOR. CO			S410	W020	34	NWSE	4302530019		LA	99998	KAIBAB #1-34
N8020	SAMSON RESOURCES COMPANY			S250	E210	18	NWSW	4301931018		PA	99998	ARCHES FEDERAL #1
N8070	SCHNEIR, RONALD & ASSOC.			S200	E150	14	SWSE	4301530129		PA	99998	U.S.A. #1
N8140	TEXACO PRODUCING INC	40	PETER'S POINT	S120	E160	28	SESW	4300715577	WSTC	PA	2450	JACK CANYON #3
				S120	E160	32	NESE	4300715579	WSTC	PA	2445	JACK CANYON #5
		195	EAST CANYON	S160	E240	12	SESE	4301916205	CDMTN	PGW	2430	E CNYN "A" #44-12
		40	PETER'S POINT	S120	E160	32	NWNE	4300730031	WSTC	PA	2440	JACK CANYON #8
				S130	E160	3	NWNE	4300730048	WSTC	SGW	2435	BEARD #1-3 - Harrison, Thomas D.
		210	HORSE POINT	S160	E230	11	SWNW	4301931148	DK-CM	SGW	9920	HORSE POINT #2
		40	PETER'S POINT	S120	E160	34	SESW	4300710481	WSTC	PA	99998	PETERS POINT UNIT #8
				S120	E160	33	NWSE	4300715578	WSTC	PA	2460	JACK CANYON #4X
				S120	E160	33	SENE	4300715580	WSTC	PA	2460	JACK CANYON #7
				S120	E160	33	SWSW	4300730032	WSTC	PA	2460	JACK CANYON #10
				S130	E160	12	NWSE	4300730035	GRRV	PA	2465	PETERS POINT #13
		210	HORSE POINT	S160	E230	14	NWNE	4301916206	DKTA	PGW	2420	HRSE PT-UT #1-X
		195	EAST CANYON	S160	E240	13	SENE	4301916204	DKTA	PA	2430	E CNYN "A" #42-13
				S160	E250	17	SENE	4301916202	DKTA	PGW	2425	EAST CNYN "B" #22-17
		40	PETER'S POINT	S120	E160	33	SENE	4300730029	WSTC	PA	2460	JACK CANYON #9
N8150	SHEPLER & THOMAS INC	1	WILDCAT	S030	W020	12	NWSE	4301330299	GRRV	PA	99997	RALPH DART #1
N8160	LEHNDORFF/LGB MINERALS INC	55	ALTAMONT	S010	W050	32	SWNE	4301330899	GR-WS	SOW	10080	JENSEN 1-32A5
N8170	SM GAS PRODUCTION INC.	205	GREATER CISCO	S200	E240	4	SWNE	4301930935	DKTA	PGW	2050	GENIE #1
				S200	E240	4	NWNE	4301930801	BUKHN	PGW	2050	FED CLAYTON #2
				S200	E240	4	SENE	4301931312		DRL	99999	GOVT. 4-2
				S200	E240	4	NENE	4301931311		DRL	99999	STALEY S&M 4-1

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
Bond File
Operator File

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) J. Romero (Initiated Call ☒)
Talked to:

Name M. N. Myers (Initiated Call ☐) - Phone No. (303) 793-4380
of (Company/Organization) Texaco USA

3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.
(Replacement bond received 2-11-91 awaiting "Sundries.")

4. Highlights of Conversation: _____

Mr. Myers out of office until 5-20-91.

Delsey Nelson:

* 910528-MSG 2:42 "Mr. Myers"

(3:45) Mr. Myers will follow up on operator change sundries, handled
through another office.



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado; and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

1- LCR
2- DTS <input checked="" type="checkbox"/>
3- VLC <input checked="" type="checkbox"/>
4- RJF <input checked="" type="checkbox"/>
5- RWM <input checked="" type="checkbox"/>
6- LCR <input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) <u>TEXACO E & P INC.</u>	FROM (former operator) <u>TEXACO PRODUCING INC.</u>
(address) <u>P. O. BOX 1629</u>	(address) <u>P. O. BOX 1629</u>
<u>ROCK SPRINGS, WY 82901</u>	<u>ROCK SPRINGS, WY 82901</u>
<u>H. M. MEDUNA</u>	<u>H. M. MEDUNA</u>
phone (307) <u>382-6540</u>	phone (307) <u>382-6540</u>
account no. <u>N5700 (6-5-91)</u>	account no. <u>N 8140</u>

(A) ALTERNATE ADDRESS

Well(s) (attach additional page if needed):

Name: (SEE ATTACHED)	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name: <u>E CYN A #44-12/CDMTN</u>	API: <u>4301916205</u>	Entity: <u>2430</u>	Sec <u>12</u>	Twp <u>16S</u>	Rng <u>24E</u>	Lease Type: <u>U-04967</u>
Name: <u>BEARD #1-3/WSTC</u>	API: <u>4300730048</u>	Entity: <u>2435</u>	Sec <u>3</u>	Twp <u>13S</u>	Rng <u>16E</u>	Lease Type: <u>U-9153</u>
Name: <u>HORSE POINT #2/DK-CM</u>	API: <u>4301931148</u>	Entity: <u>9920</u>	Sec <u>11</u>	Twp <u>16S</u>	Rng <u>23E</u>	Lease Type: <u>U-05084</u>
Name: <u>HORSE PT UT #1-X/DKTA</u>	API: <u>4301916206</u>	Entity: <u>2420</u>	Sec <u>14</u>	Twp <u>16S</u>	Rng <u>23E</u>	Lease Type: <u>U-05109</u>
Name: <u>E CYN B #22-17/DKTA</u>	API: <u>4301916202</u>	Entity: <u>2425</u>	Sec <u>17</u>	Twp <u>16S</u>	Rng <u>25E</u>	Lease Type: <u>U-050591</u>
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form) (5-28-91)
- 1/A (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- 1 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #114097
- 1 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- 1 Cardex file has been updated for each well listed above.
- 1 Well file labels have been updated for each well listed above.
- 1 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: July 15 1971.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Meeb Approved 4-2-91 "Company Merger". Includes East Canyon Unit.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

EAST CANYON "A" # 44-12

10. API Well Number

43-019-16205

11. Field and Pool, or Wildcat

EAST CANYON FIELD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other (specify)

AUG 28 1991

2. Name of Operator

Beartooth Oil & Gas Company

3. Address of Operator

P. O. Box 2564, Billings, Montana

DIVISION OF

OIL & GAS
4. Telephone Number
406-259-2451

5. Location of Well

Footage : 1224' FSL, & 3431' FEL

QQ, Sec. T., R., M. : S/2 NE/4, SE/4, SEC. 12, T16S, R24E

County : GRAND

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |

☒ Other CHANGE OF OWNER/OPERATOR

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OWNER/OPERATOR:

FROM:

TEXACO EXPLORATION AND PRODUCTION INC.
P.O. BOX 46510
DENVER, COLORADO 80201-6510

TO:

BEARTOOTH OIL AND GAS COMPANY
P. O. BOX 2564
BILLINGS, MONTANA 59103

THE EFFECTIVE DATE OF OPERATION: JULY 1, 1991

14. I hereby certify that the foregoing is true and correct.

Name & Signature

(State Use Only)

Donald K. Roberts
Title President

Date 8/26/91



C H Kosub
Division Manager
Denver Producing Division
Western E&P Region

Texaco Exploration
and Production Inc

8055 E Tufts Ave
Denver CO 80237

P O Box 46510
Denver CO 80201-6510

303 793 4801
FAX 303 793 4975

January 7, 1992

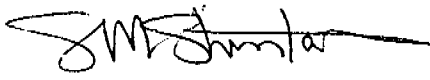
Mrs. Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: East Canyon "A" #44-12
East Canyon "B" #22-17
Grand County, Utah

Dear Mrs. Romero:

Attached are the Change of Ownership forms on the referenced leases for your handling.
Please direct any questions regarding the above to Sheilla D. Reed-High at (303) 793-4851.

Sincerely,


S or CH Kosub

SRH

Attachments

CC: Beartooth Oil and Gas Company
P. O. Box 2564
Billings, Montana 59103

J. P. Hudock/W. S. Lane

D. W. Bowers

RECEIVED

JAN 15 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Texaco E & P INC

3. Address of Operator

4. Telephone Number

9. Well Name and Number

EAST CANYON "A" # 44-12

10. API Well Number

43-019-16205

11. Field and Pool, or Wildcat

EAST CANYON FIELD

5. Location of Well

Footage : 1224' FSL, & 3431' FEL

QQ, Sec. T., R., M. : S/2 NE/4, SE/4, SEC. 12, T16S, R24E

County : GRAND

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CHANGE OF OWNER/OPERATOR | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OWNER/OPERATOR:

FROM:

TEXACO EXPLORATION AND PRODUCTION INC.
P.O. BOX 46510
DENVER, COLORADO 80201-6510

TO:

BEARTOOTH OIL AND GAS COMPANY
P. O. BOX 2564
BILLINGS, MONTANA 59103

THE EFFECTIVE DATE OF OPERATION: JULY 1, 1991

14. I hereby certify that the foregoing is true and correct

Name & Signature

SMT Shintake for CHKoski

Title

Portfolio Mgr

Date

1/8/91

(State Use Only)

RECEIVED

JAN 13 1992

DIVISION OF
OIL, GAS & MINING

PRODUCING ENTITY ACTION

Operator Name Beartooth Oil & Gas Co.
 Address P.O. Box 2564
 City Billings State MT Zip 59102
 Utah Account No. N1790
 Authorized Signature Robbie Wolfe
 Effective Date 8/91 Telephone 406-259-2451

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location					Producing Formation
					Sec.	T	R	Q/Q	County	
F	02425		4301916202	E.Canyon "B" 22-17	17	16S	25E	SESE	Grand	Dakota

Explanation of action:

Change operator from Texaco E&P Inc. to Beartooth Oil & Gas

F	02430		4301916205	East Canyon "A" 44-12	12	16S	2	ESENW	Grand	Cedar Mtn
---	-------	--	------------	-----------------------	----	-----	---	-------	-------	-----------

Explanation of action:

Change operator from Texaco E&P Inc. to Beartooth Oil & Gas

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

REGISTERED

JAN 27 1992



C H Kosub
Division Manager
Denver Producing Division
Western E&P Region

Texaco Exploration
and Production Inc

8055 E Tufts Ave
Denver CO 80237

P O Box 46510
Denver CO 80201-6510

303 793 4801
FAX 303 793 4975

January 27, 1992

Mrs. Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: East Canyon "A" #44-12
East Canyon "B" #22-17
Grand County, Utah

Dear Mrs. Romero:

Attached are the Change of Ownership forms on the referenced leases for your handling.
Please direct any questions regarding the above to Sheilla D. Reed-High at (303) 793-4851.

Sincerely,

CH Kosub
[Signature]

SRH

Attachments

CC: Beartooth Oil and Gas Company
P. O. Box 2564
Billings, Montana 59103

J. P. Hudock/W. S. Lane

D. W. Bowers

RECEIVED

JAN 30 1992

DIVISION OF
OIL GAS & MINING

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

EAST CANYON "A" # 44-12

10. API Well Number

43-019-16205

11. Field and Pool, or Wildcat

EAST CANYON FIELD

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other (specify)

2. Name of Operator

BEARTOOTH OIL AND GAS COMPANY

3. Address of Operator

P.O. BOX 2564, BILLINGS, MT.

4. Telephone Number

(406) 259-2451

5. Location of Well

Footage : 1224' FSL, & 3431' FEL

County : GRAND

OO, Sec. T., R., M. : S/2 NE/4, SE/4, SEC. 12, T16S, R24E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CHANGE OF OWNER/OPERATOR | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OWNER/OPERATOR:

FROM:

TEXACO EXPLORATION AND PRODUCTION INC.
P.O. BOX 46510
DENVER, COLORADO 80201-6510

TO:

BEARTOOTH OIL AND GAS COMPANY
P. O. BOX 2564
BILLINGS, MONTANA 59103

THE EFFECTIVE DATE OF OPERATION: JULY 1, 1991

14. I hereby certify that the foregoing is true and correct.

BEARTOOTH OIL & GAS COMPANY

Name & Signature X

(State Use Only)

Title

DONALD K. ROBERTS, PRESIDENT

Date

1-21-92

RECEIVED

JAN 30 1992

DIVISION OF
OIL GAS & MINING



C H Kosub
Division Manager
Denver Producing Division
Western E&P Region

Texaco Exploration
and Production Inc

8055 E Tufts Ave
Denver CO 80237

P O Box 46510
Denver CO 80201-6510

303 793 4801
FAX 303 793 4975

RECEIVED

FEB 03 1992

DIVISION OF
OIL & GAS MINING

January 30, 1992

Mrs. Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: East Canyon "A" #44-12
East Canyon "B" #22-17
Grand County, Utah

Dear Mrs. Romero:

Attached are the Change of Ownership forms on the referenced leases for your handling.
Please direct any questions regarding the above to Sheilla D. Reed-High at (303) 793-4851.

Sincerely,

CH Kosub
SRH

SRH

Attachments

CC: Beartooth Oil and Gas Company
P. O. Box 2564
Billings, Montana 59103

J. P. Hudock/W. S. Lane

D. W. Bowers

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. BOX 46510, DENVER, CO. 80201-6510		8. Unit or Communitization Agreement
4. Telephone Number 303-793-4800		9. Well Name and Number EAST CANYON "A" # 44-12
5. Location of Well Footage : 1224' FSL, & 3431' FEL OO, Sec. T., R., M. : S/2 NE/4, SE/4, SEC. 12, T16S, R24E		10. API Well Number 43-019-16205
County : GRAND State : UTAH		11. Field and Pool, or Wildcat EAST CANYON FIELD

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OWNER/OPERATOR</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OWNER/OPERATOR:

FROM:

TEXACO EXPLORATION AND PRODUCTION INC.
P.O. BOX 46510
DENVER, COLORADO 80201-6510

TO:

BEARTOOTH OIL AND GAS COMPANY
P. O. BOX 2564
BILLINGS, MONTANA 59103

THE EFFECTIVE DATE OF OPERATION: JULY 1, 1991

14. I hereby certify that the foregoing is true and correct

Name & Signature

[Signature]

Title

[Signature]

Date

1/30/92

(State Use Only)

RECEIVED

FEB 03 1992

DIVISION OF
OIL GAS & MINING

RECEIVED

FEB 28 1992

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

February 26, 1992

Beartooth Oil & Gas Company
P.O. Box 2564
Billings, Montana 59103

RE: East Canyon Unit
Grand County, Utah

Gentlemen:

We received an indenture whereby Texaco Inc. resigned as Operator and Beartooth Oil and Gas Company was designated as Operator for the East Canyon Unit, Grand County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of February 26, 1992. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the East Canyon Unit will be covered by your statewide (Utah) oil and gas bond No. 0033.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
~~(Division of Oil, Gas & Mining)~~
Division of Lands and Mineral Operations U-942 (w/enclosure)
File - East Canyon Unit (w/enclosure)
MMS - Reference Data Branch
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:02-26-92

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1- LCR
2- DTS/ES
3- VLC
4- RJF
5- RWM
6- LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-91)

TO (new operator)	<u>BEARTOOTH OIL AND GAS CO.</u>	FROM (former operator)	<u>TEXACO E & P INC.</u>
(address)	<u>P. O. BOX 2564</u>	(address)	<u>P. O. BOX 46510</u>
	<u>BILLINGS, MT 59103</u>		<u>DENVER, CO 80201-6510</u>
			<u>SHEILA REED-HI</u>
	phone <u>(406) 259-2451</u>		phone <u>(303) 793-4800</u>
	account no. <u>N 1790</u>		account no. <u>N 5700(A)</u>

Well(s) (attach additional page if needed): ***EAST CANYON UNIT/WELLS**

Name: <u>EAST CYN "B" #22-17/DKTA</u>	API: <u>43-019-16202</u>	Entity: <u>2425</u>	Sec <u>17</u> Twp <u>16S</u> Rng <u>25E</u>	Lease Type: <u>U-05059-</u>
Name: <u>EAST CYN "A" #44-12/CDMTP</u>	API: <u>43-019-16205</u>	Entity: <u>2430</u>	Sec <u>12</u> Twp <u>16S</u> Rng <u>24E</u>	Lease Type: <u>U-04967</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 9-4-91) (Reg. 1-2-92) (Rec'd 1-13-92)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 8-28-91) (Rec'd 1-30-92)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-9-92)
- 6 6. Cardex file has been updated for each well listed above. (3-9-92)
- 7 7. Well file labels have been updated for each well listed above. (3-9-92)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-9-92)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11 1992. If yes, division response was made by letter dated March 11 1992.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated March 11 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: March 11 1992.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

911024 Btm/meab "See Btm letter to Beartooth dated 9-10-91"

911124 Btm/s.f. "Unit Oper. Still Texaco E&P Inc."

11231 Btm/s.f. "

20205 Btm/meab "

20309 Btm/s.f. Approved eff. 2-26-92.

1/34-35